

The Ohio Department of Natural Resources (ODNR) keeps a database for violations given to oil and gas companies. This database is not accessible by the public and public records must be requested. The ODNR acknowledges that these reports are not readily accessible even to the department and that sometimes violations are logged incorrectly. For example, some follow-up or status review inspections have been logged as new violations.

In this document, the violations have been compiled using the documents provided by the ODNR. Attempts have been made to only include new violations, but accuracy should be checked with the ODNR.

Similarly, the dates when violations were cleared up may or may not reflect actual dates but rather when the documentation was complete. Any questions should be directed to the ODNR.

Notes were taken from the ODNR documents. **Comments highlighted in yellow** show environmental damage, purposeful unlawful acts, or high safety concerns. **Violations highlighted in blue** did, or may have, impacted public water.

**These are the companies included:**

Beck Energy, Appalachian Energy, Range Resources-Appalachia LLC, Bass Energy, Cutter Exploration, Cutter Oil, Duck Creek, Ohio Valley Energy, Pursie Pipes (PEP), Seagull, Smail James R Inc, Summit Petroleum

**These are the categories of the violations listed:**

General Safety, Pollution and Contamination, Unlawful method of storage or disposal of brine, Dike or pit not able to prevent brine escape, No SPCC dike, Inadequate pipeline strength, Well Insufficiently Equipped to prevent escape of gas or oil, Well Incapable of Production, Failure to Restore site within 9 months, Failure to legibly identify well, Permit Violation, Violation of tank spacing requirements, Failure to have required locks, bull plugs, Non-registered Operator/Bond/Insurance

Company Name	Well Name	Date year month- day	Location	Violation	Notes
Beck Energy	Albright Unit	04 Jan. 23	Columbiana	Failure to legibly identify well	
Beck Energy	Andes	07 May 24	Portage	Pollution and Contamination	The rabbit catcher failed and oil sprayed an acre of trees. The oil spill appeared to have occurred 4-6 weeks before park officials found and reported it. Beck did not report the spill to MRM, OEPA, or Park District.
Beck Energy	Baker-Murray	06 Dec. 27	Noble	Failure to legibly identify well	

Beck Energy	Baker-Murray	06 Dec. 27	Noble	Well Incapable of Production	
Beck Energy	Bartmess	08 Feb. 14	Washington	Well Incapable of Production	
Beck Energy	Block	08 May 8	Monroe	Pollution and contamination	Operator was swabbing fluid on the open ground. The fluid went down the hill and into an open creek. Pictures and water samples were taken. 1 week later-Diapers and bulldozers were used to clean up a spill
Beck Energy	Block	08 May 16	Monroe	Dike or pit not able to prevent brine escape	1 week later, but different violation- The backside of the pit gave away causing contents to spill down into the woods and into a creek. Brine could not be hauled away because disposal wells were full or down.
Beck Energy	Brinker	08 Sept. 29	Monroe	Pollution and contamination	Trees and vegetation are dead, soil contaminated
Beck Energy	Brinker	08 Sept. 29	Monroe	Unlawful method of storage or disposal of brine	Black line down in the weeds, over a hill, probably used to drain brine-Trees and vegetation are dead
Beck Energy	Brinker	08 Sept. 29	Monroe	Dike or pit not able to prevent brine escape	
Beck Energy	Brinker	08 Sept. 29	Monroe	Failure to Restore site within 9 months	Trees need removed, lease road needs regraded, seed and mulch.
Beck Energy	Bryan	09 Sept. 16	Portage	Failure to Restore site within 9 months	
Beck Energy	Butcher	04 Oct. 18	Noble	Pollution and contamination	Clean up needed around production tank- install dike
Beck Energy	Butcher	04 Oct. 18	Noble	Failure to legibly identify well	
Beck Energy	Butcher	04 Oct. 18	Noble	Violation of tank spacing requirements	
Beck Energy	Cisler	09 April 20	Monroe	Failure to Restore site within 9 months	3 months later still not restored according to status check
Beck	Cisler	09	Monroe	Failure to	Well site on East side is

Energy		<b>April 20</b>		<b>Restore site within 9 months- this may be a repeat, but different problems</b>	slipping over hill, close large pit, remove trees dead from equipment scrapes.
Beck Energy	Conley	09 April 3	Monroe	Failure to Restore site within 9 months	Washed out water divers and Erosion to hillside
Beck Energy	Earley	08 Oct. 15	Monroe	Pollution and contamination	Was putting contaminated materials from Fairgrounds and Yonak well at this site.- Found vegetation burnt or scaled- brine was let go at this site
Beck Energy	Earley	08 Oct. 15	Monroe	Unlawful method of storage or disposal of brine	Trail from well site over a hill followed a creek. Samples taken from 1/8 mile away to the well. Results show flowback water was let go from 550 BBL tanks.
Beck Energy	Fairgrounds	08 July 15	Monroe	Pollution and contamination	Water is dumped over the hill toward waters of the state- Water is killing vegetation and trees
Beck Energy	Fairgrounds	08 July 15	Monroe	Unlawful method of storage or disposal of brine	Needs to be completed by July, 2008. Was completed May, 2009 according to status check
Beck Energy	Ferguson-Kunar	03 Feb. 3	Portage	Inadequate pipeline strength	Natural gas leak at pipeline to multiple wells. Wells need shut in. Neighbors state this is a recurring leak. Repair not done for 3 months according to status check
Beck Energy	Fisher	09 June 08	Monroe	Failure to legibly identify well	
Beck Energy	Fisher	09 June 08	Monroe	Well Incapable of Production	Equipment not capable of running, and casing needed
Beck Energy	Fisher	09 June 08	Monroe	Non-registered operator/Bond/Insurance	No Bond
Beck Energy	Frontz	08 Nov. 14	Monroe	Permit Violation Failure to comply with permit conditions	
Beck	Frontz	08	Monroe	Permit Violation	

Energy		Nov. 14			
Beck Energy	Frontz	08 Nov. 14	Monroe	Failure to Restore site within 9 months	
Beck Energy	Frontz	08 Nov. 14	Monroe	Well Incapable of Production	Well never fraced or completed, pits never filled in, casing has plastic plug <b>5 months later, no change</b> Will forfeit drill rights if not completed by May 09
Beck Energy	G.M.E.	06 Dec. 20	Portage	General Safety	Well in production but does not have fencing, charcoal filter, lightning arrestor, and pressure relief valve.
Beck Energy	G.M.E.	06 Dec. 21	Portage	Failure to Restore site within 9 months	Needs grades, seeded and mulched.
Beck Energy	Gilly	08 Aug. 14	Portage	General Safety	Well was online without required safety fencing. Ordered to shut in immediately.
Beck Energy	Granc	05 July 21	Portage	Well Insufficiently Equipped to prevent escape of gas or oil	Gas leak at the well head has gotten progressively worse. To be repaired by Aug. 05, no completed until July 06. (that is date shown completed)
Beck Energy	Green-Guyette	04 July 8	Portage	Inadequate pipeline strength	Reported by resident- an oil and gas leak behind house.
Beck Energy	Klohn	01 Jan. 29	Portage	Inadequate pipeline strength	Well shut in with no repairs until Nov. 04-nearly 4 years (that is date shown completed)
Beck Energy	Knavel-Merino	08 Aug. 13	Columbiana	Well Incapable of Production	Since 2005-3 years (that is date shown completed)
Beck Energy	Kreig	09 April 3	Monroe	Failure to Restore site within 9 months	Lease road washed out with major slip toward well
Beck Energy	Lozier	05 March 24	Columbiana	No SPCC dike	Stream nearby
Beck Energy	Miavitz	09 April 20	Portage	Failure to Restore site within 9 months	
Beck Energy	Miller	06 Sept. 6	Stark	Failure to legibly identify well	
Beck	Miller	06 Sept. 6	Stark	Well Incapable of Production	No production since 1997. Not plugged until 2007. 10 years (that is date shown completed)

Energy					
Beck Energy	Miller Lloyd	08 June 26	Washington	Failure to legibly identify well	
Beck Energy	Miller Lloyd	08 June 26	Washington	Well Incapable of Production	“Has not produced since they acquired well. They have worked on very few wells in Washington Co. and have numerous ones that need it.”
Beck Energy	Mowen-Gerber	06 Dec. 14	Portage	General Safety	Well in production but does not have fencing, charcoal filter, lightning arrestor, and pressure relief valve.
Beck Energy	Mowen-Gerber	06 Dec. 14	Portage	Failure to legibly identify well	
Beck Energy	Mowen-Gerber	06 Dec. 21	Portage	Failure to Restore site within 9 months	
Beck Energy	Reed	09 April 3	Monroe	Failure to Restore site within 9 months	Seed and mulch- remove black plastic line
Beck Energy	Rohrer	07 Sept. 20	Stark	Well Incapable of Production	No production since 1996. Not plugged until 2009. (that is date shown completed)13 years Gas leak from the well with rusted tanks and separator.
Beck Energy	Romick	08 Oct. 30	Monroe	Failure to Restore site within 9 months	
Beck Energy	Romick	08 Oct. 30	Monroe	No dike	Major erosion issue due to well
Beck Energy	Sancap	02 June 26	Mahoning	Failure to legibly identify well	
Beck Energy	Sancap	02 June 26	Mahoning	Failure to Restore site within 9 months	
Beck Energy	Schmidt Ryan	08 Oct. 30	Monroe	Failure to Restore site within 9 months	Substantial Erosion Pump jack motor removed and needs repairs to be completed by Nov 08 Completed May 09 (that is date shown completed)
Beck Energy	Smith-Zeeb	00 Dec. 15	Portage	Well Incapable of Production	
Beck	Smith,	06	Portage	Pollution and	Tank for this well leaking and

Energy	Moore-Barber	April14		Contamination	in poor condition. Repaired 6 months later. (that is date shown completed)
Beck Energy	Testa	94 Dec. 6	Portage	Unlawful method of storage or disposal of brine	
Beck Energy	Testa	94 Dec. 6	Portage	Failure to Restore site within 9 months	
Beck Energy	Wernert	05 March 23	Columbiana	Pollution and contamination	Brine discharge at the tank.- no dike
Beck Energy	Willis	07 March 29	Geauga	Well Incapable of Production	Since 2000-7 years (that is date shown completed)
Beck Energy	Yonak	08 July 14	Monroe	Pollution and contamination	Reported because of fish kill, contamination and vegetation kill 200 feet from well- Pictures and ground water samples were taken
Beck Energy	Yonak	08 July 14	Monroe	Unlawful method of storage or disposal of brine	Dumping water over a hill toward Sunfish Creek
Ohio Valley Energy	Acacia Park Cemetary	06 July 19	Cuyahoga	Dike or pit not able to prevent brine escape	Possible brine release undetermined amount- Checked wet area to east of well with Q-tab 6100 ppm chlorides. Also checked the drain overflow between pond at Knollwood and well Qan-tab (High) off scale reading.
Ohio Valley Energy	Acacia Park Cemetary	06 July 19	Cuyahoga	Permit Violation	On site to dig at pit site to check if solidification was enough. Dug down approx 1' fluid just oozed out Advise company to get more materil to solidify pit area and to put in another pit lined on site
Ohio Valley Energy	Belovich	09 Aug18	Cuyahoga	Pollution and contamination	during the maintenance operation (Swabbing) a release occurred. Approximately 1-1.5 bbl of fluids (water and crude oil) was released covering an area approximately (10'X20'). A lined dike was constructed to hold the fluids and the soil.
Ohio Valley	Wittine	08	Cuyahoga	Permit Violation	Mud on road

Energy		June 30			
Ohio Valley Energy	Palmieri	05 May 27	Geauga	Pollution and Contamination	brine spill- over 1000PPM chloride
Ohio Valley Energy	Weaver-Gauch	93 Feb 9	Knox	Well Incapable of Production	
Ohio Valley Energy	Southwoods Executive	04 Jan 23	Mahoning	Failure to legibly identify well	1 50 bbl salt water tank with holes in it 2' to 3' from bottom- 3 separators and no dike
Ohio Valley Energy	Smith-Kaurich Unit	03 Aug 17	Mahoning	Inadequate pipeline strength	There is no dike. There is a flow line leak in the hay field.
Ohio Valley Energy	Smith-Kaurich Unit	03 Aug 17	Mahoning	Failure to legibly identify well	
Ohio Valley Energy	Infant of Prague	03 Dec 11	Mahoning	Well Insufficiently Equipped to prevent escape of gas or oil	There is a gas leak at the wellhead. A temporary clamp was placed on the leak but it too is now leaking. There is no salt water tank.
Ohio Valley Energy	Boulevard	05 April 28	Mahoning	Failure to legibly identify well	a dike is open on the east
Ohio Valley Energy	Millcreek Village	05 April 28	Mohoning	Failure to legibly identify well	
Ohio Valley Energy	Lockwood Unit	05 April 28	Mahoning	Failure to legibly identify well	
Ohio Valley Energy	MCP Unit 224 #1D	03 April 4	Mahoning	Failure to legibly identify well	No salt water tanks.
Ohio Valley Energy	Third Baptist	04 Dec 31	Mahoning	Failure to legibly identify well	
Ohio Valley Energy	Fort Unit	04 July 15	Mahoning	No SPCC dike or failure to keep dike free of water or oil	low dike
Ohio Valley Energy	Stambaugh Park	03 Sept 3	Mahoning	Pollution and Contamination	the company had cut a hole in the outside berm to remove water from their location directly above Falls Avenue, causing a traffic problem. A quantab test of their water sample indicated 4239 ppm cl. A check of the Falls Avenue site indicated the presence of oil odor in the leaf litter.

Ohio Valley Energy	LEV	04 July 15	Mahoning	Pollution and Contamination	oil contaminated soil and material around the storage tank
Ohio Valley Energy	Sawhill AFA	09 Aug 13	Summit	Failure to Restore site within 9 months	
Appalachian Energy	Harry Boyd/Rack Ridge LLC	08 Dec 8	Monroe	Failure to legibly identify well	
Appalachian Energy	Harry Boyd/Rack Ridge LLC	08 Dec 8	Monroe	Failure to have required locks, bull plugs	Install bull plug on well head, dike up tank battery
Appalachian Energy	Harry Boyd/Rack Ridge LLC	08 April 30	Monroe	Unlawful method of storage or disposal of brine	Clean mess up and remediate area. Haul frac tanks out and haul water and provide where water was going (disposal well, water hauler)
Appalachian Energy	Harry Boyd/Rack Ridge LLC	08 May 14	Monroe	Dike or pit not able to prevent brine escape	
Appalachian Energy	Harry Boyd/Rack Ridge LLC	08 April 30	Monroe	Pollution and Contamination	Clean mess up and remediate area. Haul frac tanks out and haul water and provide where water was going (disposal well, water hauler)
Cutter Exploration	Metzenbaum	09 Aug 4	Geauga	General Safety	Lock on man door needs to be installed
Cutter Exploration	Carlton	09 Aug 4	Geauga	General Safety	Lock on man door needs to be installed. 45 psi on the annulus
Cutter Exploration	Stayer, H & P	05 Sept 20	Stark	Pollution and Contamination	Gas leak at a flow line. Fencing needs repaired
Cutter Exploration	Stayer, H & P	05 Sept 20	Stark	Failure to legibly identify well	
Cutter Exploration	Rubber City Sand and Gravel	03 March 7	Summit	Pollution and Contamination	The 210 bbl stock tank was found to have holes and was seeping. 3 wells have a common tank battery. The bull plug in 210 bbl tank drain was also leaking brine, tank in very poor condition Tank battery dismantled and impacted soil removed
Cutter Exploration	Rubber City Sand and Gravel	03 March 7	Summit	Failure to legibly identify well	
Cutter	Rubber City	04	Summit	General Safety	Well and tank battery are in a HB278 community. Off road

Exploration	Sand and Gravel	April 14			vehicles have been driving through the tank battery. 8 foot high fence now required around tank battery.
Cutter Exploration	3 G.A. Partnership	03 March 14	Summit	Failure to legibly identify well	
Cutter Exploration	3 G.A. Partnership	04 April 29	Summit	Pollution and Contamination	A brine leak was discovered at the heater tube for the 210 bbl stock tank
Cutter Exploration	Doering Unit	03 March 14	Summit	Pollution and Contamination	
Cutter Exploration	Doering Unit	03 March 14	Summit	Well Insufficiently Equipped to prevent escape of gas or oil	
Cutter Exploration	Doering Unit	03 March 14	Summit	Failure to legibly identify well	The north end of the tank battery is in deplorable condition. Numerous holes ranging from size of pinholes to baseballs and was leaking crude oil. Sorbent pads had been placed throughout the north end of the tank battery but not reported to MRM.
Bass Energy	Hinkle Marion	05 June 20	Medina	Well Incapable of Production	Not plugged until 10/4/06 (that is date shown completed) with threat of Chief's Order
Bass Energy	Hinkle Marion	05 June 20	Medina	Failure to legibly identify well	
Bass Energy	Knowlton	09 July 9	Ashland	Well Incapable of Production	
Bass Energy	Drushell	06 Aug 29	Ashland	Well Incapable of Production	Gave verbal NOV in March of 2006, but still idle
Bass Energy	B.B.C Unit	04 Feb 12	Ashland	Failure to legibly identify well	
Bass Energy	B.B.C Unit	04 Feb 12	Ashland	Well Incapable of Production	Well capable of production but idle
Bass Energy	Hartsel-Noel Unit	98 June 5	Ashland	Well Incapable of Production ?	
Bass Energy	Fingulin	06 Sept 26	Ashland	Well Incapable of Production	2 plugging permits have been issued and expired
Bass Energy	Ringler-Beattie Unit	07 Feb 18	Ashland	Inadequate pipeline strength	
Bass Energy	Ringler-Beattie Unit	07 Feb 18	Ashland	Well Insufficiently Equipped to	Man called fire dept because gas odor in home (300' away). Compressor station released

				prevent escape of gas or oil	natural gas in atmosphere. Also concerned about 55 gal unlabeled drums and oily rags in case of fire.
Bass Energy	Ringler-Beattie Unit	07 Nov 8	Ashland	Unlawful venting or flaring of gas	Compressor station was blowing gas off from drip tank. 35 gal plastic tank swelled and dispersed gas and oil on ground and in atmosphere.
Bass Energy	Windsor Unit	05 April 13	Ashland	Pollution and Contamination	Tank is leaking brine. Dike around tank needs constructed to prevent spillage. Tank is in flood plain.
Bass Energy	Gorman	06 Sept 15	Cuyahoga	Pollution and Contamination	Oil sprayed from broken connection apprx 40'
Bass Energy	E.O.U.V	07 July 26	Geauga	General Safety	Well head and tank battery need fences and locked before production on HB278
Bass Energy	Nusrala	06 Sept 27	Geauga	Permit Violation	Safety fence not installed around pits
Seagull	Howard V Unit	09 Aug 3	Geauga	Failure to legibly identify well	Leak at tank battery has been repaired
Seagull	Wise Harold W	04 March 5	Portage	Failure to legibly identify well	
Seagull	Grace	99 Feb 8	Portage	Well Incapable of Production	The company has failed all attempts to obtain compliance. A Chief's Order was requested. Completed 11/3/04 (that is date shown completed)- almost 6 years later
Seagull	Deyell	02 July 2	Portage	Pollution and Contamination	Line leak at Seagull Station due to mowing accident. Unable to reach anyone at Seagull. Fire Dept shut well in and Dominion did repairs. Dike area coated with crude. Soil and stone need removed.
Seagull	Deyell	02 July 2	Portage	Failure to legibly identify well	
Cutter Oil	Macey	06 June 30	Summit	Pollution and Contamination	A leaking stuffing box- leaked around the wellhead and started to leave the area- fence is also down
Cutter Oil	Commercial Properties	01 Jan 25	Summit	Pollution and Contamination	Oil leak from wellhead- 15'
Cutter Oil	Maxwell Unit	04 Feb 6	Wayne	Failure to legibly identify well	
Smail James R Inc	Worley Deaver	02 March 21	Perry	Well Incapable of Production	Well plugged 2-20-03 (that is date shown completed)
Smail James	Worley	02	Perry	Failure to legibly	

R Inc	Deaver	Sept 30		identify well	
Smail James R Inc	B Stephens Unit	06 Feb 16	Wayne	Well Incapable of Production	
Smail James R Inc	Pierce Deaver Unit	02 Sept 30	Perry	Well Incapable of Production	Well Plugged 12-20-03 (that is date shown completed)
Smail James R Inc	Pochedly	98 Nov 9	Portage	Well Incapable of Production?	Well is now operating 9-12-01 (that is date shown completed)
Smail James R Inc	White Cutright Unit	04 Jan 12	Portage	Well Insufficiently Equipped to prevent escape of gas or oil	Leak off tubing head
Smail James R Inc	White Cutright Unit	05 May 4	Portage	Pollution and Contamination	a spill at the tank battery
Smail James R Inc	White Cutright Unit	05 May 4	Portage	No SPCC dike or failure to keep dike free of water or oil	a spill at the tank battery
Smail James R Inc	Hoover R & W	05 April 5	Stark	Pollution and Contamination	Stuffing box is leaking- clean up soil and gravel-
Smail James R Inc	Hoover R & W	06 Aug 21	Stark	Pollution and Contamination	100 bbl Brine tank has a crack and is leaking brine
Smail James R Inc	Clovis	04 May 3	Stark	Pollution and Contamination	A leaking stuffing box has caused pollution around the wellhead
Smail James R Inc	Clovis	09 Oct 14	Stark	General Safety	No fencing, clamped tubing, broken gauges
Smail James R Inc	Clovis	09 Oct 14	Stark	Well Insufficiently Equipped to prevent escape of gas or oil	tubing leak
Smail James R Inc	Clovis	09 Oct 14	Stark	Failure to legibly identify well	
Smail James R Inc	Schubert Unit	04 May 3	Summit	Pollution and Contamination	A stuffing box leak has not been corrected
Smail James R Inc	Hunt Unit	02 April 3	Summit	Well Incapable of Production	May have a hole in the tubing or other downhole problem. 6-8" of water in the tank battery

					dike, the brine tank was crushed and broken in pieces- there was casing pressure at the wellhead.
Smail James R Inc	Pennza James C	03 Feb 27	Trumbull	Well Insufficiently Equipped to prevent escape of gas or oil	Gas leak at well head
Smail James R Inc	Pennza James C	03 Feb 27	Trumbull	Well Incapable of Production	Completed Oct of 2005 (that is date shown completed)
Smail James R Inc	Barzis-Watson	01 April 30	Wayne	Pollution and Contamination	Monitoring spring contamination from brine pit leaching- 485PPM chlorides- Completed Nov 2006 (that is date shown completed)
Summit Petroleum	Watson E	03 Aug 18	Geauga	Well Insufficiently Equipped to prevent escape of gas or oil	Gas leak at wellhead
Summit Petroleum	Maher-Campane	08 Jan 3	Geauga	Failure to legibly identify well	Main body of the wellhead removed- annular space open to the atmosphere- LEL from valve was 84%- gas was venting passively
Summit Petroleum	Kolsom	10 April 12	Geauga	Dike or pit not able to prevent brine escape	Leaks need repaired at rabbit catcher- oil and brine has leaked around well shut off
Summit Petroleum	Bandy	06 Feb 2	Geauga	Pollution and Contamination	Possible brine dumping on property- possible brine got into drain tile 250'-300' southwest of well-fluid is coming to surface and grassy area is dead-pits were solidified
Summit Petroleum	Presbyterian	10 April 13	Geauga	Dike or pit not able to prevent brine escape	Dike has drain pipe on it-drain pipe to be removed and drain repaired
Summit Petroleum	Franklin Investments	06 July 20	Portage	General Safety	Fence not around tank battery or wellhead
Summit Petroleum	Franklin Investments	06 July 20	Portage	Failure to legibly identify well	
Summit Petroleum	Sea Lakes	05 June 6	Portage	Inadequate pipeline strength	3" salesline ruptured and leaked natural gas and oil- impacted quarry pond, several trees and ground vegetation
Summit	Sea Lakes	06 April 5	Portage	General Safety	Required fencing not installed with well in production

Petroleum					
Summit Petroleum	Sea Lakes	06 April 5	Portage	Failure to legibly identify well	
Summit Petroleum	Nemetz Unit	08 June 23	Summit	Pollution and Contamination	Dump line failure- impacted tank battery, ground surface, and nearby creek
Duck Creek	Cleveland Racquet	10 May 3	Cuyahoga	Pollution and Contamination	oil in creek (approximately 5-6 bbls ).
Duck Creek	Cleveland Racquet	10 May 3	Cuyahoga	Well Insufficiently Equipped to prevent escape of gas or oil	oil in creek (approximately 5-6 bbls ).
Duck Creek	Cleveland Racquet	10 May 3	Cuyahoga	Dike or pit not able to prevent brine escape	reconstruct dike
Duck Creek	United States Steel	02 Dec 23	Mahoning		oil contamination around the storage tank
Duck Creek	United States Steel	02 Dec 23	Mahoning	Well Insufficiently Equipped to prevent escape of gas or oil	oil contamination around the storage tank
Duck Creek	United States Steel	02 Dec 23	Mahoning	Failure to legibly identify well	
Duck Creek	United States Steel	02 Dec 23	Mahoning	Well Incapable of Production	
Duck Creek	Lafarge	04 April 9	Mahoning	Well Incapable of Production	
Pipes Pursie E (PEP)	Giordano	10 June 20	Cuyahoga	Pollution and Contamination	Oil in the stream- vacuum out brine from a sump hole dug in gravel of the dike- affected soil and stone were transported to an OEPA approved landfill- OEPA is overseeing the cleanup of the buried storm water drains and stream
Pipes Pursie E (PEP)	Giordano	10 June 20	Cuyahoga	Well Insufficiently Equipped to prevent escape of gas or oil	Oil was leaching out and going into a drainage ditch- from drain line
Pipes Pursie E (PEP)	Giordano	10 June 20	Cuyahoga	Unlawful method of storage or disposal of brine	There was a drain, 4" diameter, which lead to the outside of the dike near the drainage ditch

Pipes Pursie E (PEP)	Beechmont Country	06 Oct 11	Cuyahoga	Permit Violation Failure to comply with permit conditions	Company not drilling on preposed location- company to submit forms for revised permit
Pipes Pursie E (PEP)	Sopko	08 Feb 5	Cuyahoga	Pollution and Contamination	Water flowing into sewer system causing a problem with flooding the system
Pipes Pursie E (PEP)	Park Synagogue	08 Feb 5	Cuyahoga	Pollution and Contamination	sedimentation to parking lot
Pipes Pursie E (PEP)	Ebie	03 Nov 5	Portage	Pollution and Contamination	brine leak from the bottom valve in the stock tank
Pipes Pursie E (PEP)	Chlebina Unit	01 Jan 16	Portage	Pollution and Contamination	Contamination removed- booms remain in place as a precaution
Pipes Pursie E (PEP)	Clark	08 April 17	Portage	Pollution and Contamination	Received a call from the City of Akron Water Supply reporting a seeping stock tank- the impact appears limited to the side of the tank- change out tank
Pipes Pursie E (PEP)	Kolasky	05 Aug 9	Portage	Well Incapable of Production	Drilled in 1993 but never put into production
Pipes Pursie E (PEP)	Pamer	01 Aug 14	Portage	Pollution and Contamination	inspection conducted to ensure that the company was not in violation of any rules of their consent agreement- Found wellhead dike contamination
Pipes Pursie E (PEP)	Ebic	03 Nov 5	Portage	Pollution and Contamination	Brine leak from the bottom valve on the stock tank
Pipes Pursie E (PEP)	Gay	02 Jan 11	Portage	Pollution and Contamination	Wellhead and tank battery contamination at wellhead and inside dike
Pipes Pursie E (PEP)	Gay #3	01 Aug 14	Portage	Pollution and Contamination	Fresh crude around wellhead, around line heater, and tank was leaking. Status check showed brine dripping at one drip per second.- Status check showed second valve added but also leaking.- Called and left voice message that leak needs to be stopped as soon as possible. Inspected to determine if company in violation of their consent agreement. They are.- Wellhead dike oil contamination-

Pipes Pursie E (PEP)	Amlin Unit	08 Jan 8	Portage	Failure to remove production equipment	plugged and abandoned Oct 06- restoration due April 07
Pipes Pursie E (PEP)	Amlin Unit	08 Jan 8	Portage	Failure to Restore site within 9 months	plugged and abandoned Oct 06- restoration due April 07
Pipes Pursie E (PEP)	Reese Unit #1	03 April 1	Portage	Pollution and Contamination	oil impact outside of the dike
Pipes Pursie E (PEP)	H & O Wise #2	08 Sept 24	Portage	Pollution and Contamination	brine release at the tank battery- vandals opening valves
Pipes Pursie E (PEP)	Chlebina	03 April 1	Portage	Pollution and Contamination	Drip tank recurring source of oil that had impacted small area and several tree branches
Pipes Pursie E (PEP)	Pugh	02 Jan 11	Portage	Pollution and Contamination	Failure to fill in pit and remove old tires and pollution and contamination around the wellhead- asked for 60 days to correct the pit- to be complete March 02, completed March 04 (that is date shown completed)
Pipes Pursie E (PEP)	Pugh	04 March 11	Portage	Dike or pit not able to prevent brine escape	The containment dike has been cut with a backhoe, presumably to drain water from the tank
Pipes Pursie E (PEP)	Deerfield Farms RR	03 May 23	Portage	Pollution and Contamination	oil/brine release that has affected the tank battery, both inside and outside of the dike area- impacted soil and vegetation must be removed- status check 2 months later- there is now pollution around the wellhead
Pipes Pursie E (PEP)	Deerfield Farms RR	03 May 23	Portage	Failure to legibly identify well	
Pipes Pursie E (PEP)	Deerfield Farms RR	03 May 23	Portage	Dike or pit not able to prevent brine escape	the containment dike has been cut- action completed Feb of 2005 (that is date shown completed)
Pipes Pursie E (PEP)	Kost	03 July 15	Portage	Dike or pit not able to prevent brine escape	Repair the dike where it was cut- during status check found oil inside the dike
Pipes Pursie E (PEP)	Kost	03 July 15	Portage	Failure to legibly identify well	
Pipes Pursie E (PEP)	Graham	00 June 26	Portage	Failure to Restore site within 9 months	

Pipes Pursie E (PEP)	Jones	02 May 29	Portage		Fresh crude was pooled around the wellhead and crude was sprayed north of the pumping unit
Pipes Pursie E (PEP)	Finegan Unit	06 Jan 12	Portage	Failure to Restore site within 9 months	Well completed Oct 2004- needs finish grading and seeding- completed Feb 2007 (that is date shown completed)
Pipes Pursie E (PEP)	Finegan Unit	06 May 23	Portage	Failure to remove production equipment	completed Feb 2007 (that is date shown completed)
Pipes Pursie E (PEP)	McGee	02 Sept 26	Summit	Failure to legibly identify well	
Range Resources-Appalachia LLC	Curtis	02 Oct 25	Ashtabula	Pollution and Contamination	Property owner complaint with lawyer present- fluid level in working pits was above liner level- quantab reading of fluid showed 1450ppm chlorides- suction pit had area 20' wide x 1-2' deep and second pit 8' wide x 1-2' deep where fluid exposed to ground- MMR recommends you solidify drilling cuttings to minimize potential contamination- Solidification of working pits- Extension was granted from ODNR Rick Simmers on drilling pit closure until 1-8-03- apprx. 800 tons of material was hauled to landfill- action completed Oct 2005 (that is date shown completed)
Range Resources-Appalachia LLC	Curtis	02 Oct 25	Ashtabula	Well Incapable of Production	
Range Resources-Appalachia LLC	Curtis	02 Oct 25	Ashtabula	Pollution and Contamination	Working pit material being excavated to blow pit area- property owner would not allow anything moved unless removed from property- owner advised the reason for moving pit material was to prevent pollution and or contamination due to the liner integrity had failed causing fluids with high chloride levels to have contact with the ground, below ground level 6-8'

Range Resources-Appalachia LLC	The Lindentres	06 Aug 14	Carroll	Pollution and Contamination	Wellhead dripping brine- injection pressure 600psi and annular pressure 110psi
Range Resources-Appalachia LLC	The Lindentres	08 June 18	Carroll	Pollution and Contamination	Brine/ oil spill on the ground- a couple of valves leaking- status check showed there is still a frac tank near the wellhead. They advised that it has acid in it from when they tried to frac and acidize the well
Range Resources-Appalachia LLC	Wrana Bernard and Helen	02 Feb 25	Carroll	Failure to legibly identify well	
Range Resources-Appalachia LLC	Hotchliss	07 July 26	Geauga	Failure to legibly identify well	no man door on tank battery fence
Range Resources-Appalachia LLC	Hauter	06 July 28	Geauga	Well Insufficiently Equipped to prevent escape of gas or oil	Line leak company shut well in- sand and gravel mine operator could have hit line
	Hines-McCleary Unit	09 Dec 31	Guernsey	Well Incapable of Production	
	Hines-McCleary Unit	09 Dec 31	Guernsey	Statement of annual production not filed	
	Milligan	09 Dec 31	Guernsey	Well Incapable of Production	
	Milligan	09 Dec 31	Guernsey	Statement of annual production not filed	
	Saurer	09 Dec 30	Guernsey	Failure to legibly identify well	
	Saurer	09 Dec 30	Guernsey	Well Incapable of Production	
	Saurer	09 Dec 30	Guernsey	Statement of annual production not filed	

	Singleton	09 Dec 30	Guernsey	Failure to legibly identify well	
	Singleton	09 Dec 30	Guernsey	Well Incapable of Production	
	Singleton	09 Dec 30	Guernsey	Statement of annual production not filed	
	Troyer Atlee Unit	06 Oct 4	Holmes	Well Incapable of Production	
	Miller Ray Unit	06 Oct 17	Holmes	Well Incapable of Production	Completed Oct 2009 (that is date shown completed)
	National Metal	02 April 18	Medina	Well Incapable of Production	Completed Jan 2004 (that is date shown completed)
	Remsen	04 July 1	Medina	Well Insufficiently Equipped to prevent escape of gas or oil	Report of gas leak in Sweet Briar development. Gas line leaking- well has been shut in- supplies gas to several homes in the development
	Ackley H	01 Nov 21	Pickaway	Failure to remove production equipment	Completed March 2010- (that is date shown completed) 8years
	Solak	87 Sept 14	Portage	Quarterly Reports for Injection Well	
	Solak	91 Sept 18	Portage	Quarterly Reports for Injection Well	
	Solak	92 Sept 24	Portage	Pollution and Contamination	
	Solak	98 Dec 16	Portage	Well Incapable of Production	
	Solak	01 July 30	Portage	Violation of injection tubing/ fitting requirements	
	Kovach John	87 Feb 10	Portage	1509.22	
	Kovach John	05 Aug 3	Portage	Pollution and Contamination	Hose connector failed- 5 bbl of oil/brine mixture in containment dike- no liner grandfathered
	Thomas- Novak	91 June 17	Portage	1509.22(A)(1)(2) (B)(C)(1)	
	Thomas-	93	Portage		Storage Facilites

	Novak	Sept 30			
	Thomas-Novak	99 May 7	Portage		Pipe Leaking
	Portage Co Unit	05 June 3	Portage	Inadequate pipeline strength	Gas leak near Towners Wood Park hiking trail. Odor detected along railroad tracks. Salesline leak- shut in 3 wells
	Morgan	05 March 28	Portage	Pollution and Contamination	They were aware of the problem and it occurred when the ground was snow covered- clean up as soon as weather permitted
	Morgan	06 Dec 30	Portage	Inadequate pipeline strength	Oh EPA reported a pipeline leak
	Morgan	06 Dec 30	Portage	Pollution and Contamination	Gas odor complaint to the fire dept.- spill of natural gas and crude-This is the third failure of this section of pipeline in the last 2 years.- After the second leak Great Lakes told me that the line would be incerted with plastic. It was not. Shut in until replaced and witnessed.
	Miller-Heinbuch	07 Feb 8	Stark	Well Incapable of Production	
	D & K Henning	08 Sept 25	Stark	Well Incapable of Production	The well is no longer supplying house gas. The well is believed to be making water and has not produced in a year.
	Kiko R & P	06 Sept 12	Stark	Failure to legibly identify well	
	Kiko R & P	06 Sept 12	Stark	Well Incapable of Production	No production reported since 2001. The wellhead is under water and gas is bubbling up.
	K & J Blim	09 July 15	Stark	Failure to legibly identify well	
	K & J Blim	09 July 15	Stark	Well Incapable of Production	No production reported since 1996.
	MB-Martig Unit	06 March 22	Stark	Failure to legibly identify well	
	MB-Martig Unit	06 March 22	Stark	Well Incapable of Production	The last production was in 1997.
	Barber Unit	07 June 26	Stark	Pollution and Contamination	Valve at wellhead leaking brine.- they said aware of the leak and the injection well will not be used until repairs are made.

	Barber Patricia	91 March 26	Stark	Quarterly Reports for Injection Well	
	Barber Patricia	04 March 25	Stark	Pollution and Contamination	2" injection line is leaking at the wellhead at the elbow, hammer union and check valve
	Swartz	06 Sept 1	Stark	Dike or pit	Leaking brine line at tank battery- persistent drip
	Hagan	08 Nov 3	Stark	Well Incapable of Production	Last reported production 2001- downed tree blocking access road
	Heddleston	03 Oct 6	Tuscarawas	Well Incapable of Production	Last year a rig crew tore the tubing apart
	Wright- Insley	07 Dec 4	Tuscarawas	Well Incapable of Production	Well has been idle for 10 years
	Ivan Hawk Unit	06 Jan 25	Tuscarawas	Well Incapable of Production	No production reports for the last 2 years
	Yoder Rosemary	09 Aug 26	Tuscarawas	Well Incapable of Production	
	Poole Unit	05 June 20	Washington	Failure to Restore site within 9 months	Big erosion problem and will probably slip if nothing more done